

CONTENTS

Preface	v
CHAPTER I: BASIC LAWS AND MODELS FOR FLOW IN POROUS MEDIA	1
I. GENERALITIES	1
II. THE GEOMETRY OF THE FIELD	4
III. THE BASIC LAWS FOR ONE- AND TWO-PHASE FLOW	8
III.1. The Darcy Law for One-Phase Flow	8
III.2. The Case of Fully Miscible Flows	11
III.3. Two-Phase Immiscible Flow	12
III.3.1. The Muskat Relative Permeabilities Model	12
III.3.2. The Capillary Pressure Law	15
IV. THE BASIC MODELS	17
IV.1. The Monophasic Model	17
IV.2. The Fully Miscible Model	17
IV.3. The Two-Phase Immiscible Model	19
IV.3.1. The Relative Permeabilities Capillary Pressure (RPCP) Model	19
IV.3.2. The Muskat Free Boundary Model	22
IV.3.3. The Richards Approximation	27
IV.3.4. The Baiocchi Free Boundary Model	32
IV.4. Summary of the Different Models	34
V. QUALITATIVE BEHAVIOR OF THE SOLUTION IN THE NO-DIFFUSION AND NO-CAPILLARY PRESSURE CASE	36
V.1. The Miscible or Immiscible Model	36
V.2. Behavior of One-Dimensional Solutions	39
V.2.1. The Miscible Case	40
V.2.2. The Immiscible Case	42
V.3. Behavior of Two-Dimensional Miscible Solutions	45
V.4. Behavior of Two-Dimensional Immiscible Solutions	46
CHAPTER II: SLIGHTLY COMPRESSIBLE MONOPHASIC FIELDS	51
I. CONSTRUCTION OF THE PRESSURE EQUATION	51

II.	EXISTENCE AND UNIQUENESS THEOREMS	56
III.	AN ALTERNATIVE MODEL OF MONOPHASIC WELLS	65
III.1.	An Exactly Equivalent Representation of Wells by Source or Sink Terms.	67
III.2.	An Approximately Equivalent Representation of Wells by Source or Sink Terms	70
CHAPTER III: INCOMPRESSIBLE TWO-PHASE RESERVOIRS.		89
I.	INTRODUCTION	89
II.	CONSTRUCTION OF THE STATE EQUATIONS.	92
II.1.	The Equation Inside Ω : The Notion of Global Pressure.	93
II.2.	The Pressure Boundary Conditions	102
II.3.	The Saturation Boundary Conditions	108
II.3.1.	Saturation Boundary Conditions on the Injection Boundary Γ_-	109
II.3.1.1.	Dirichlet Condition	109
II.3.1.2.	Given Water Injection Rate	110
II.3.2.	Saturation Boundary Conditions on the Production Boundary Γ_+	112
II.3.2.1.	Dirichlet Conditions.	112
II.3.2.2.	Unilateral Boundary Condition	113
II.3.2.3.	Given Water/Oil Production Ratio (WOR)	116
III.	SUMMARY OF EQUATIONS OF TWO-PHASE FLOWS FOR INCOMPRESSIBLE FLUIDS AND ROCK	117
III.1.	Characteristics Depending Only on the Reservoir Ω	117
III.2.	Physical Unknowns	117
III.3.	Characteristics Depending Only on the Fluids.	117
III.4.	Characteristics Depending Both on Fluids and Rock.	118
III.5.	Auxiliary Dependent Variables.	119
III.6.	Traces on $\Gamma = \partial\Omega$ of the Dependent Variables.	119
III.7.	Partitions of the Boundary Γ of the Porous Medium Ω	120
III.8.	Functions and Coefficients Depending on Reduced Saturation S Only.	120
III.9.	Main Dependent Variables.	121
III.10.	Equations for Pressure, Saturation and Flow Vectors	121
IV.	AN ALTERNATIVE MODEL FOR DIPHASIC WELLS	125
V.	MATHEMATICAL STUDY OF THE INCOMPRESSIBLE TWO-PHASE FLOW PROBLEMS	130
V.1.	Setting of the Problem	131
V.2.	Variational Formulations	135
V.3.	Some Preliminary Lemmas	139
V.4.	Resolution in the Non-Degenerate Case	147
V.5.	Resolution in the Degenerate Case	155

V.6.	The Case of Decoupled Pressure and Saturation Equations	157
V.6.1.	Regularity and Asymptotic Behavior for the Non-Degenerate Case	159
V.6.2.	Regularity and Asymptotic Behavior for the Degenerate Case	171
VI.	THE CASE OF FIELDS WITH DIFFERENT ROCK TYPES	177
VI.1.	The Different Rock Models	178
VI.2.	The Case of a Field with M Different Rock Types	182
 CHAPTER IV: GENERALIZATION TO COMPRESSIBLE, THREE-PHASE, BLACK OIL OR COMPOSITIONAL MODELS		 189
I.	THE TWO-PHASE COMPRESSIBLE MODEL	189
I.1.	Equations from the Physics	190
I.1.1.	Conservation Laws	190
I.1.2.	Muskat Law (Relative Permeabilities)	191
I.1.3.	Capillary Pressure Law	191
I.2.	Simplifying Hypotheses	191
I.2.1.	Pressure Dependent Coefficients	191
I.2.2.	Choice of a Rock Model	192
I.2.3.	Limitation of the Pressure Range	194
I.2.4.	Summary of the Resulting Equations	195
I.3.	The Global Pressure Equation	196
I.4.	The Saturation Equation	198
I.5.	Summary of the Two-Phase Compressible Model	199
I.6.	The Case of Slightly Compressible Rock and Fluids	202
II.	THE THREE-PHASE COMPRESSIBLE MODEL	203
II.1.	Equations from the Physics	204
II.1.1.	Conservation Law	204
II.1.2.	Muskat Law (Relative Permeabilities)	204
II.1.3.	Capillary Pressure Law	205
II.2.	Simplifying Hypotheses	205
II.2.1.	Pressure Dependent Coefficients	205
II.2.2.	Choice of a Rock Model	206
II.2.3.	The "Total Differential" (TD) Condition on the Rock Model	209
II.2.4.	Limitation of the Pressure Range	213
II.2.5.	Summary of the Resulting Equations	214
II.3.	The Global Pressure Equation	214
II.4.	The Saturation Equation	216
II.4.1.	Determination of the Equations	216
II.4.2.	A Hyperbolicity Condition	218
II.5.	Construction of Three-Phase Data Satisfying the TD Condition (2.24)	220
II.5.1.	The Practically Available Data	220
II.5.2.	Continuation of Capillary Pressures	222
II.5.3.	Continuation of Relative Permeabilities	222

II.5.4.	Numerical Algorithm for the Computation of TD Three-Phase Relative Permeabilities	225
II.5.5.	Examples of TD Three-Phase Data	229
II.5.6.	The Hyperbolicity Condition.	234
II.6.	Summary of the Three-Phase Compressible Model	235
III.	THE BLACK OIL MODEL	237
III.1.	Range of Validity	237
III.2.	Components and Phases	238
III.3.	Description of Phases Equilibrium	239
III.4.	Description of Phases Characteristics.	242
III.5.	Governing Equations from the Physics.	243
III.6.	Global Pressure and Pressure Equation.	244
III.7.	Saturations/Dissolution Factors Equations	250
III.8.	Summary of the Black Oil Model	253
IV.	A COMPOSITIONAL MODEL.	255
IV.1.	Range of Validity	255
IV.2.	Description of the Thermodynamic Equilibrium	256
IV.3.	Description of Phase(s) Characteristics.	260
IV.3.1.	In the One-Phase Domain	260
IV.3.2.	In the Two-Phase Domain (General)	261
IV.3.3.	Compositional Residual Saturations	262
IV.3.4.	Compositional Relative Permeabilities	263
IV.3.5.	Compositional Capillary Pressure	267
IV.3.6.	Hypothesis on Pressure Dependent Data	269
IV.3.7.	An Example of Compositional Two-Phase Data.	270
IV.4.	Governing Equations from the Physics.	274
IV.4.1.	In the One-Phase Domain	274
IV.4.2.	In the Two-Phase Domain	275
IV.4.3.	Matching of Two-Phase and One-Phase Equations	276
IV.5.	Introducing a Global Pressure	277
IV.5.1.	Some Preliminaries	277
IV.5.2.	Definition of the Global Pressure P	280
IV.6.	The Global Pressure Equation	284
IV.7.	The Concentration Equations	290
IV.8.	Regularity of the Equations.	291
IV.8.1.	Coupling Between Pressure and Concentration Equations	294
IV.8.2.	Some Preliminaries for the Study of the Regularity	295
IV.8.3.	Regularity of the Pressure Equation	300
IV.8.4.	Regularity of the Concentration Equation	304
CHAPTER V: A FINITE ELEMENT METHOD FOR INCOMPRESSIBLE TWO-PHASE FLOW		311
I.	INTRODUCTION	311

I.1.	Introductory Remarks	311
I.2.	Equations of Incompressible Two-Phase Flow.	313
I.3.	Discretization	314
II.	APPROXIMATION OF THE PRESSURE-VELOCITY EQUATIONS	315
II.1.	Approximation Spaces	315
II.2.	Approximation Equations.	318
III.	RESOLUTION OF THE ALGEBRAIC SYSTEM FOR PRESSURE-VELOCITY	322
III.1.	Introduction.	322
III.2.	The Mixed-Hybrid Formulation of the Pressure-Velocity Equations	323
III.3.	The Algebraic System Derived from the Mixed-Hybrid Formulation	326
IV.	APPROXIMATION OF THE ONE-DIMENSIONAL SATURATION EQUATION: THE CASE WITH NEITHER CAPILLARY PRESSURE NOR GRAVITY	330
IV.1.	Introduction.	330
IV.2.	A General Discontinuous Finite Element Scheme	332
IV.3.	The Case $k = 0$: Piecewise Constant Approximation	335
IV.4.	The Case $k = 1$: Piecewise Linear Approximation.	335
IV.5.	A Slope Limiter	338
V.	APPROXIMATION OF THE ONE-DIMENSIONAL SATURATION EQUATION IN THE GENERAL CASE	345
V.1.	The Gravity Effects	345
V.2.	The Capillary Pressure Effects	347
VI.	APPROXIMATION OF THE SATURATION EQUATION IN TWO DIMENSIONS	355
VI.1.	Approximation Spaces	355
VI.2.	Approximation Equations.	356
VI.3.	Integration Formulas	358
VI.4.	A Slope Limiter	359
VI.5.	Some Theoretical Results	362
VII.	NOTES AND REMARKS	362
VII.1.	The Pressure Equation	362
VII.2.	The Saturation Equation.	363
VII.3.	The Coupled System	364
	REFERENCES	365